National Energy Board

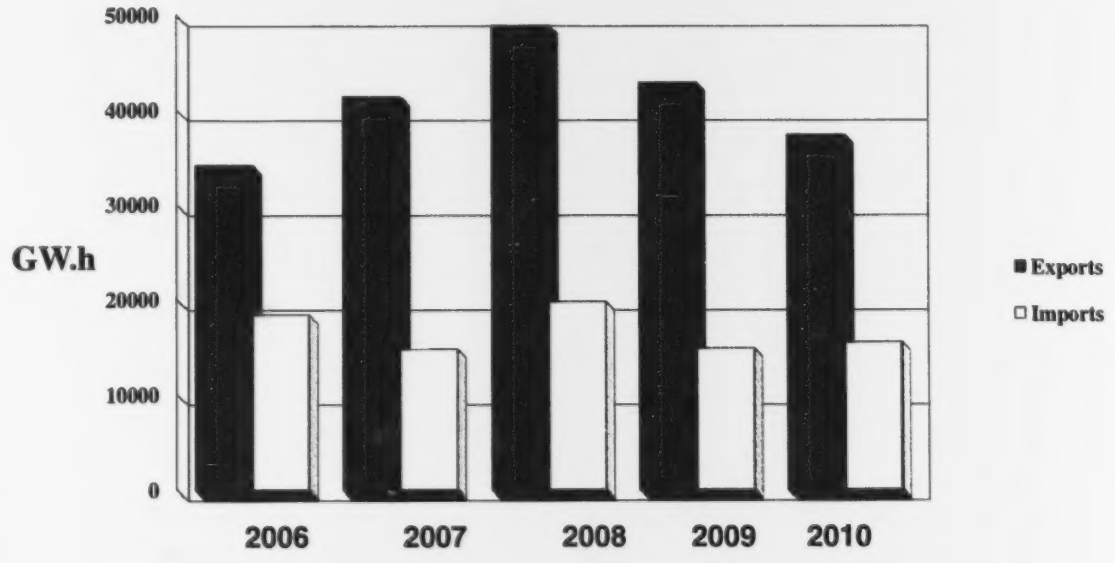
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

October 2010

Exports: **2395** GW.h
Imports: **2097** GW.h



January - October

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	450	10 721	13 335	320 574	29.63	38.31
Enmax Marketing	Permit 278	I	1 300	4 095	33 663	135 210	25.89	35.23
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	7 098	17 800	181 354	488 610	25.55	27.45
Northpoint	Permit 282	I	0	5 951	0	213 280	0.00	35.30
Powerex Corp.	Permit 336	I	0	1 067	0	47 881	0.00	44.87
TransAlta Ener	Permit 168	F	0	4 082	0	82 078	0.00	18.70
TransCan Energy	Permit 271	I	1 850	22 186	42 144	692 263	22.78	31.43
Subtotal Firm and Interruptible Exports: Alberta			**10 698**	**72 516**	**270 497**	**2 210 085**	**25.28**	**32.72**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
BC H/TC	Permit 335	V	0	-9 257	0	0	0.00	0.00
BC Hydro	Permit 298	F	79	860	5 714	61 691	72.58	71.73
	Permit 335	V	- 246	- 246	0	0	0.00	0.00
	Permit 337	I	188	569	5 871	19 266	31.23	33.86
		N	744	189 914	0	0	0.00	0.00
	Treaty	N	0	166 282	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.04
Powerex Corp.	Permit 336	F	31 347	492 453	1 684 401	30 558 371	53.73	63.01
		I	180 949	3 432 925	6 517 880	146 289 194	36.02	45.38
Teck Metals	Permit 244	F	0	142 784	0	6 270 581	0.00	44.87
Subtotal Firm and Interruptible Exports: British Columbia			**212 563**	**4 072 229**	**8 213 865**	**183 307 348**	**38.64**	**47.25**
Manitoba								
Manitoba Hydro	Permit 33	F	639	176 029	23 658	6 696 919	37.02	38.04
	Permit 34	F	484	132 016	17 919	5 022 640	37.02	38.05
	Permit 35	F	107 046	557 024	2 616 994	16 655 223	24.45	29.90
	Permit 144	F	0	68 300	0	5 606 657	0.00	82.45
	Permit 155	F	10 069	114 244	557 502	5 976 745	55.37	52.84
	Permit 224	F	167 819	1 702 572	9 501 757	97 370 128	56.62	57.18

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 269	I	788 954	5 120 946	18 110 622	142 038 558	22.96	27.62
		V	2 430	16 010	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	389	5 386	27 656	363 469	71.14	67.58
Subtotal Firm and Interruptible Exports: Manitoba			**1 075 400**	**7 876 520**	**30 856 108**	**279 730 853**	**28.69**	**35.79**
New Brunswick								
Algonquin Tinke	Permit 321	F	8 845	13 036	569 552	830 247	64.40	63.69
Emera Energy	Permit 217	F	23 167	138 073	645 519	4 679 358	27.86	33.89
Fraser Inc.	Permit 225	F	18 120	211 440	1 935 196	20 914 645	106.80	97.89
NB Power	Permit 295	I	43 429	549 222	2 791 576	35 798 050	64.28	65.08
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	61.80
Subtotal Firm and Interruptible Exports: New Brunswick			**93 561**	**941 173**	**5 941 843**	**64 046 781**	**63.51**	**68.51**
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 780	0	195 930	0.00	110.07
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**1 780**	**0**	**195 930**	**0.00**	**110.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	35.43
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	89	4 061	3 026	139 885	34.00	32.51
Brookfield EMI	Permit 303	F	80 559	1 280 561	2 398 037	58 044 879	29.77	44.94
Bruce Power	Permit 299	F	11 158	94 137	347 659	3 946 770	31.16	41.88
Cargill Trading	Permit 204	F	22 933	244 916	639 213	10 184 848	27.87	41.51
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	3 908	13 173	107 377	494 746	27.48	37.56
CITIGROUP	Permit 308	I	244	244	6 144	6 144	25.18	25.18
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	61 197	1 912 848	1 824 169	65 628 442	29.81	30.10
Constell NE	Permit 265	I	0	20 511	0	746 563	0.00	36.17
CP E. M. Inc.	Permit 187	F	20 705	591 945	574 988	26 637 946	27.77	45.29

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
D&W Subway	Permit 26	F	3	35	0	0	0.00	0.00
DC Energy	Permit 314	I	1 253	27 666	43 380	1 726 714	34.62	62.41
DTE Energy Trad	Permit 206	F	1 165	107 896	25 667	5 430 751	22.03	48.99
Emera Energy	Permit 217	F	150	1 463	5 828	72 967	38.85	49.87
Endure Energy	Permit 343	I	750	136 417	18 804	5 963 617	25.07	44.05
FB Energy	Permit 309	F	2 300	216 503	127 364	8 093 142	55.38	36.87
Hydro One Net	Permit 25	F	0	19	0	1 229	0.00	64.03
Ind Elc Mark Op	Permit 22	V	133 226	1 110 564	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	34.32
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.43
MAG Energy Sol.	Permit 255	I	81 387	755 574	2 606 957	34 574 420	32.03	44.56
Merrill-Lynch	Permit 227	F	0	19 831	0	933 613	0.00	43.68
Morgan Stanley	Permit 180	I	1 152	70 213	39 744	4 046 972	34.50	57.64
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	40.91

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
Northpoint	Permit 282	I	14 303	195 626	491 491	8 947 430	34.36	44.23
Ont Power Gen	Permit 24	F	18	164	527	5 923	29.26	35.13
OPGI/OHIM	Permit 284	I	45 398	814 656	1 476 796	37 107 695	30.49	43.14
		S	6 595	134 826	175 507	4 529 199	26.61	33.08
Powerex Corp.	Permit 336	I	30 996	331 813	1 047 215	14 910 801	33.79	43.69
Rainbow	Permit 263	I	1 501	21 791	36 474	726 998	24.30	32.33
Royal Bank	Permit 328	F	22 532	249 954	596 049	9 650 110	26.45	38.61
Saracen Power	Permit 326	I	10 704	145 626	365 479	5 862 294	34.14	39.71
Sempra LLC	Permit 157	F	0	7 601	0	316 992	0.00	35.82
	Permit 354	F	150	844	8 125	33 409	54.17	39.58
Shell Energy NA	Permit 174	F	302	2 760	7 163	86 844	23.72	28.91
Silverhill	Permit 279	F	2 201	76 523	84 255	4 020 751	38.28	51.73
TransAlta Ener	Permit 168	F	58 318	1 190 521	1 933 699	41 372 295	33.16	34.82
Twin Cities CAN	Permit 323	F	77 505	361 360	2 864 663	16 336 776	36.96	44.18
West Oaks	Permit 346	I	8 385	172 127	252 833	7 876 438	30.15	45.76
Subtotal Firm and Interruptible Exports: Ontario			**561 265**	**9 220 253**	**17 933 124**	**379 056 206**	**31.79**	**39.49**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	Permit 303	F	196 327	1 268 419	7 210 243	63 947 662	36.73	48.16
Emera Energy	Permit 217	F	21 292	115 972	814 623	4 127 583	38.26	35.61
Hydro-Quebec	Licence 180	F	86 589	977 700	6 159 462	66 310 104	32.64	33.30
	Licence 181	F	13 725	165 514	964 197	10 735 521	32.65	33.30
	Licence 182	F	12 658	150 666	877 751	9 719 636	32.65	33.30
	Licence 183	F	24 888	263 113	1 795 445	18 715 638	32.65	33.29
	Licence 184	F	14 230	169 294	1 131 894	12 398 311	32.65	33.30
	Permit 20	F	0	1 888	0	146 994	0.00	78.70
	Permit 64	I	30 362	10 448 263	3 593 272	512 602 118	118.35	49.02
	Permit 65	F	372	27 730	1 393 214	33 500 876	67.57	43.26
MEHQ	Permit 334	I	38 598	1 562 983	1 374 969	75 801 128	35.62	48.81
Subtotal Firm and Interruptible Exports: Quebec			**439 041**	**15 151 542**	**25 315 070**	**808 005 571**	**40.96**	**47.01**
Saskatchewan								
Northpoint	Permit 282	I	2 800	124 609	55 963	4 392 861	19.99	35.26
Sask Power Corp	Permit 351	V	200	5 200	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**2 800**	**124 609**	**55 963**	**4 392 861**	**19.99**	**35.26**
Total Firm and Interruptible Exports:			**2 395 328**	**37 460 622**	**88 586 469**	**1 720 945 635**	**33.88**	**43.46**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	173	6 766	5 546	396 706	32.06	68.84
CITIGROUP		P	0	5 281	0	268 461	0.00	50.87
Constell ECG		P	0	151	0	7 930	0.00	52.52
CP E. M. Inc.		P	0	110 969	0	5 345 018	0.00	48.14
Enmax Marketing		P	340	5 028	12 021	229 702	35.36	58.05
Morgan Stanley		P	9 520	76 014	245 597	3 786 079	25.80	49.81
Northpoint		P	2 778	88 480	65 734	3 981 924	23.66	40.74
Powerex Corp.		P	4 570	16 422	80 078	327 501	17.52	19.89
TransAlta Ener		P	14 170	33 980	498 840	1 268 353	35.20	35.28
TransCan Energy		P	3 040	64 912	- 112 690	2 087 364	37.07	34.83
Subtotal Purchased Imports: Alberta			**34 591**	**408 003**	**1 020 507**	**17 699 036**	**29.50**	**42.57**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
BC H/TC	-	P	0	743	0	25 906	0.00	34.87
		V	0	2 804	0	0	0.00	0.00
BC Hydro		N	0	93 989	0	0	0.00	0.00
		V	-7 705	-7 705	0	0	0.00	0.00
CP E. M. Inc.		P	4 724	10 288	664 528	874 493	140.67	85.00
FortisBC		P	15 910	99 673	447 615	2 536 734	28.13	25.96
Powerex Corp.		P	918 759	8 507 050	27 224 292	273 831 596	29.63	33.37
Rainbow		P	1 966	1 966	84 628	84 628	43.05	43.05
Teck Metals		P	17 472	45 982	570 136	1 607 805	32.63	33.95
Subtotal Purchased Imports: British Columbia			**958 831**	**8 665 702**	**28 991 199**	**278 961 161**	**30.24**	**33.35**
Manitoba								
Manitoba Hydro		P	2 192	260 308	100 023	6 149 931	45.63	24.02
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	4	9	-40	-66	-9.88	-7.35
Subtotal Purchased Imports: Manitoba			**2 196**	**260 317**	**99 984**	**6 149 865**	**45.53**	**24.02**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
New Brunswick								
Algonquin Tinke	-	P	186	8 847	11 990	535 444	64.39	60.52
Emera Energy		P	721	60 936	23 563	3 566 443	32.68	57.45
NB Power		P	39 799	743 391	1 637 260	39 392 597	41.14	56.22
WPS Canada		P	0	2 730	0	163 980	0.00	60.27
Subtotal Purchased Imports: New Brunswick			**40 706**	**815 904**	**1 672 813**	**43 658 463**	**41.09**	**56.37**
Nova Scotia								
NS Power Inc.		P	11 369	160 978	631 658	11 350 025	55.56	68.30
Subtotal Purchased Imports: Nova Scotia			**11 369**	**160 978**	**631 658**	**11 350 025**	**55.56**	**68.30**
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	35.93
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	0	3 089	0	118 941	0.00	38.50

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Bruce Power	-	P	297	6 461	12 242	436 625	41.22	67.58
Cargill Trading		P	19 675	341 159	520 359	13 682 444	26.45	39.91
Centre Lane TL		P	1 183	5 911	31 033	235 394	26.23	39.82
Constell ECG		P	599	4 636	18 733	202 499	31.27	43.68
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	3 121	472 553	480 940	21 067 879	154.10	44.82
D&W Subway		P	1	6	0	0	0.00	0.00
DC Energy		P	185	4 222	5 011	298 478	27.09	70.66
DTE Energy Trad		P	218 557	803 452	6 479 828	27 347 583	29.65	34.04
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	0	2 395	0	114 995	0.00	46.82
Ind Elc Mark Op		V	143 962	1 165 714	0	0	0.00	0.00
MAG Energy Sol.		P	2 100	146 249	62 024	5 763 019	29.54	38.78

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
Manitoba Hydro	-	P	29 977	611 922	847 925	19 583 633	28.29	31.26
Merrill-Lynch		P	0	1 798	0	85 200	0.00	44.19
NextEra Energy		P	0	500	0	37 854	0.00	66.63
Northpoint		P	2 981	21 184	92 187	791 242	30.92	36.89
OPGI/OHIM		P	38 995	352 837	1 123 993	10 355 626	28.82	29.00
		S	0	27 553	0	1 030 732	0.00	37.33
Powerex Corp.		P	5 738	39 008	182 148	1 650 528	31.74	41.01
Rainbow		P	0	1 521	0	72 471	0.00	47.65
Royal Bank		P	2 823	35 328	75 041	1 290 651	26.58	36.53
Saracen Power		P	0	32 476	0	1 383 119	0.00	42.54
Sempra LLC		P	0	800	0	61 203	0.00	78.57
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	50	41 616	2 548	2 469 369	50.96	55.43
TransAlta Ener		P	4 512	81 491	124 579	3 320 685	27.61	40.65
Twin Cities CAN		P	0	10 735	0	494 903	0.00	44.99

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
West Oaks	-	P	100	4 283	3 171	258 166	31.71	60.28
Subtotal Purchased Imports: Ontario			**330 894**	**3 035 014**	**10 061 762**	**111 578 852**	**30.41**	**36.34**
Quebec								
Brookfield EMI		P	0	33	0	936	0.00	28.36
Emera Energy		P	0	10 222	0	374 131	0.00	35.37
Hydro-Quebec		P	624 237	1 785 544	19 871 203	66 472 707	31.83	35.35
MEHQ		P	55 804	150 886	1 527 055	5 611 772	27.36	40.17
Powerex Corp.		P	0	21	0	609	0.00	30.02
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			**680 041**	**1 946 711**	**21 398 258**	**72 460 403**	**31.47**	**35.73**
Saskatchewan								
Northpoint		P	38 569	310 779	901 413	9 499 527	23.37	30.74
Powerex Corp.		P	34	314	538	6 455	15.83	20.61

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$) [1] OCT10	Revenue (CAN$) [1] JAN10 - OCT10	CAN$/MW.h [2] OCT10	CAN$/MW.h [2] L12M
Rainbow	-	P	0	260	0	11 149	0.00	42.88
Sask Power Corp		V	- 178	5 768	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**38 603**	**311 353**	**901 952**	**9 517 131**	**23.36**	**30.74**
Total Purchased Imports:			**2 097 231**	**15 603 982**	**64 778 132**	**551 374 937**	**30.89**	**36.03**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$)[1] OCT10	Revenue (CAN$)[1] JAN10 - OCT10	CAN$/MW.h[2] OCT10	CAN$/MW.h[2] L12M
Alaska	British Columbia	79	860	5 714	61 691	72.58	71.73
Subtotal Exports: Alaska		**79**	**860**	**5 714**	**61 691**	**72.58**	**71.73**
Arizona	British Columbia	9 835	189 288	352 557	7 677 550	35.85	43.65
Subtotal Exports: Arizona		**9 835**	**189 288**	**352 557**	**7 677 550**	**35.85**	**43.65**
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	120 279	1 785 790	5 649 757	88 788 304	46.97	50.49
Subtotal Exports: California		**120 279**	**1 785 940**	**5 649 757**	**88 794 904**	**46.97**	**50.49**
Idaho	British Columbia	0	4 391	0	245 327	0.00	116.09
Subtotal Exports: Idaho		**0**	**4 391**	**0**	**245 327**	**0.00**	**116.09**
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		**0**	**633**	**0**	**19 747**	**0.00**	**31.20**
Indiana	Alberta	0	701	0	32 453	0.00	46.30
	British Columbia	0	4 345	0	283 830	0.00	68.07
Subtotal Exports: Indiana		**0**	**5 046**	**0**	**316 284**	**0.00**	**65.62**
Maine	New Brunswick	93 561	941 173	5 941 843	64 046 781	63.51	68.51
	Nova Scotia	0	1 780	0	195 930	0.00	110.07
	Quebec	6 175	1 004 936	285 465	52 191 080	46.23	52.01
Subtotal Exports: Maine		**99 736**	**1 947 888**	**6 227 307**	**116 433 790**	**62.44**	**60.00**
Massachusetts	Ontario	2 114	30 605	73 984	1 776 889	35.00	54.32
Subtotal Exports: Massachusetts		**2 114**	**30 605**	**73 984**	**1 776 889**	**35.00**	**54.32**
Michigan	Ontario	252 939	4 794 467	8 532 846	188 970 070	33.73	37.18

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$)[1] OCT10	Revenue (CAN$)[1] JAN10 - OCT10	CAN$/MW.h[2] OCT10	CAN$/MW.h[2] L12M
Michigan	Quebec	3 325	253 990	80 102	12 155 389	24.09	47.96
Subtotal Exports: Michigan		**256 264**	**5 048 456**	**8 612 948**	**201 125 459**	**33.61**	**37.64**
Minnesota	Ontario	3 847	155 263	181 497	6 657 156	23.09	35.58
Subtotal Exports: Minnesota		**3 847**	**155 263**	**181 497**	**6 657 156**	**23.09**	**35.58**
Missouri	Ontario	0	3 622	0	164 664	0.00	30.18
Subtotal Exports: Missouri		**0**	**3 622**	**0**	**164 664**	**0.00**	**30.18**
Montana	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	15 835	223 103	524 750	8 198 231	33.14	38.78
Subtotal Exports: Montana		**15 835**	**223 158**	**524 750**	**8 200 479**	**33.14**	**38.78**
ND/Minn	Manitoba	1 075 400	7 876 520	30 856 108	279 730 853	28.69	35.79
Subtotal Exports: ND/Minn		**1 075 400**	**7 876 520**	**30 856 108**	**279 730 853**	**28.69**	**35.79**
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	0	37 186	0	2 326 975	0.00	63.88
Subtotal Exports: Nevada		**0**	**37 216**	**0**	**2 328 633**	**0.00**	**63.87**
New England	Ontario	14 608	585 197	456 909	28 470 359	31.28	49.29
	Quebec	218 437	6 283 460	10 438 455	345 884 301	47.79	52.19
Subtotal Exports: New England		**233 045**	**6 868 657**	**10 895 364**	**374 354 660**	**46.75**	**51.95**
New Mexico	British Columbia	991	34 936	52 360	2 015 163	52.84	57.56
Subtotal Exports: New Mexico		**991**	**34 936**	**52 360**	**2 015 163**	**52.84**	**57.56**
New York	Ontario	241 058	2 597 796	7 018 287	106 118 746	29.11	40.23
	Quebec	58 934	5 859 314	3 568 755	278 277 241	37.34	44.01
Subtotal Exports: New York		**299 992**	**8 457 110**	**10 587 043**	**384 395 986**	**30.73**	**42.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$)[1] OCT10	Revenue (CAN$)[1] JAN10 - OCT10	CAN$/MW.h[2] OCT10	CAN$/MW.h[2] L12M
North Dakota	Alberta	0	3 444	0	141 858	0.00	40.67
	Saskatchewan	2 800	124 609	55 963	4 392 861	19.99	35.26
Subtotal Exports: North Dakota		**2 800**	**128 053**	**55 963**	**4 534 719**	**19.99**	**35.41**
Oregon	British Columbia	22 459	332 276	829 754	15 889 425	36.95	49.96
Subtotal Exports: Oregon		**22 459**	**332 276**	**829 754**	**15 889 425**	**36.95**	**49.96**
Pen/NJersey/Maryla	Ontario	21 281	403 129	792 757	17 510 503	37.25	43.44
Subtotal Exports: Pen/NJersey/Maryland		**21 281**	**403 129**	**792 757**	**17 510 503**	**37.25**	**43.44**
Pennsylvania	Ontario	23 119	433 022	749 480	21 262 051	32.42	48.75
Subtotal Exports: Pennsylvania		**23 119**	**433 022**	**749 480**	**21 262 051**	**32.42**	**48.75**
Texas	Ontario	2 300	216 503	127 364	8 093 142	55.38	36.87
Subtotal Exports: Texas		**2 300**	**216 503**	**127 364**	**8 093 142**	**55.38**	**36.87**
Utah	British Columbia	25	15 408	1 247	916 006	49.88	58.58
Subtotal Exports: Utah		**25**	**15 408**	**1 247**	**916 006**	**49.88**	**58.58**
Vermont	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	152 170	1 749 843	10 942 293	119 497 561	32.72	33.78
Subtotal Exports: Vermont		**152 170**	**1 750 492**	**10 942 293**	**119 530 188**	**32.72**	**33.79**
Washington	Alberta	10 698	67 503	270 497	2 005 521	25.28	32.29
	British Columbia	43 048	1 439 131	797 166	56 547 338	18.52	44.02
Subtotal Exports: Washington		**53 746**	**1 506 634**	**1 067 663**	**58 552 858**	**19.86**	**43.56**
Wyoming	British Columbia	12	5 515	562	357 508	46.82	64.71
Subtotal Exports: Wyoming		**12**	**5 515**	**562**	**357 508**	**46.82**	**64.71**
Total Exports		**2 395 328**	**37 460 622**	**88 586 469**	**1 720 945 635**	**33.88**	**43.46**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$)[1] OCT10	Revenue (CAN$)[1] JAN10 - OCT10	CAN$/MW.h[2] OCT10	CAN$/MW.h[2] L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	1 088	114 237	19 984	2 875 957	18.37	25.95
Subtotal Imports: Arizona		**1 088**	**114 277**	**19 984**	**2 876 681**	**18.37**	**25.95**
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	2 478	103 862	34 083	1 222 883	13.75	11.93
Subtotal Imports: California		**2 478**	**108 983**	**34 083**	**1 375 072**	**13.75**	**12.64**
Colorado	British Columbia	846	1 057	11 963	16 153	14.14	15.28
Subtotal Imports: Colorado		**846**	**1 057**	**11 963**	**16 153**	**14.14**	**15.28**
Idaho	British Columbia	1 907	20 831	36 983	513 154	19.39	26.02
Subtotal Imports: Idaho		**1 907**	**20 831**	**36 983**	**513 154**	**19.39**	**26.02**
Indiana	Alberta	439	516	7 305	9 390	16.64	19.09
	British Columbia	1 063	2 369	4 022	15 901	3.78	8.83
	Ontario	0	2 229	0	112 367	0.00	40.06
Subtotal Imports: Indiana		**1 502**	**5 114**	**11 327**	**137 659**	**7.54**	**23.50**
Maine	New Brunswick	40 706	815 904	1 672 813	43 658 463	41.09	56.37
	Nova Scotia	0	5 133	0	514 410	0.00	100.22
	Quebec	55 492	55 492	1 518 979	1 518 979	27.37	27.37
Subtotal Imports: Maine		**96 198**	**876 529**	**3 191 792**	**45 691 852**	**33.18**	**55.11**
Massachusetts	Ontario	1 315	11 167	56 173	613 760	42.72	55.48
Subtotal Imports: Massachusetts		**1 315**	**11 167**	**56 173**	**613 760**	**42.72**	**55.48**
Michigan	Ontario	299 556	2 041 760	8 799 568	66 942 821	29.38	32.38

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$)[1] OCT10	Revenue (CAN$)[1] JAN10 - OCT10	CAN$/MW.h[2] OCT10	CAN$/MW.h[2] L12M
Michigan	Quebec	200	3 332	4 610	92 777	23.05	30.11
Subtotal Imports: Michigan		**299 756**	**2 045 092**	**8 804 178**	**67 035 598**	**29.37**	**32.37**
Minnesota	Alberta	173	6 766	5 546	396 706	32.06	68.84
	Ontario	21 717	348 170	571 508	13 883 065	26.32	39.71
Subtotal Imports: Minnesota		**21 890**	**354 936**	**577 054**	**14 279 771**	**26.36**	**40.66**
Missouri	Ontario	0	2 360	0	92 002	0.00	38.98
Subtotal Imports: Missouri		**0**	**2 360**	**0**	**92 002**	**0.00**	**38.98**
Montana	Alberta	0	5	0	177	0.00	35.42
	British Columbia	67 389	554 187	1 741 607	13 463 439	25.84	25.35
Subtotal Imports: Montana		**67 389**	**554 192**	**1 741 607**	**13 463 616**	**25.84**	**25.35**
ND/Minn	Manitoba	2 192	260 308	100 023	6 149 931	45.63	24.02
Subtotal Imports: ND/Minn		**2 192**	**260 308**	**100 023**	**6 149 931**	**45.63**	**24.02**
Nevada	British Columbia	1 561	33 854	36 470	894 919	23.36	25.44
Subtotal Imports: Nevada		**1 561**	**33 854**	**36 470**	**894 919**	**23.36**	**25.44**
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	272 105	486 660	7 947 836	15 737 857	29.21	33.33
Subtotal Imports: New England		**272 105**	**486 732**	**7 947 836**	**15 739 160**	**29.21**	**33.33**
New Mexico	British Columbia	17 588	54 925	256 186	1 105 188	14.57	20.39
Subtotal Imports: New Mexico		**17 588**	**54 925**	**256 186**	**1 105 188**	**14.57**	**20.39**
New York	Alberta	9 520	76 014	245 597	3 786 079	25.80	49.81
	Ontario	7 077	517 401	414 282	25 288 344	58.54	48.49

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$)[1] OCT10	Revenue (CAN$)[1] JAN10 - OCT10	CAN$/MW.h[2] OCT10	CAN$/MW.h[2] L12M
New York	Quebec	352 244	1 401 168	11 926 834	55 108 374	33.86	36.78
Subtotal Imports: New York		**368 841**	**1 994 583**	**12 586 713**	**84 182 797**	**34.13**	**40.02**
North Dakota	Alberta	107	16 437	2 180	456 825	20.38	26.76
	Saskatchewan	38 569	311 039	901 413	9 510 676	23.37	30.74
Subtotal Imports: North Dakota		**38 676**	**327 476**	**903 594**	**9 967 501**	**23.36**	**30.22**
Oregon	British Columbia	21 736	184 093	562 214	4 355 150	25.87	24.86
Subtotal Imports: Oregon		**21 736**	**184 093**	**562 214**	**4 355 150**	**25.87**	**24.86**
Pennsylvania	Alberta	4 131	15 655	72 774	311 121	17.62	19.90
	British Columbia	1 450	5 833	24 408	77 373	16.83	13.26
	Manitoba	4	9	-40	-66	-9.88	-7.35
	Nova Scotia	11 369	155 845	631 658	10 835 615	55.56	67.65
	Ontario	1 229	108 212	220 232	4 448 709	179.20	41.48
	Saskatchewan	34	314	538	6 455	15.83	20.61
Subtotal Imports: Pennsylvania		**18 217**	**285 868**	**949 570**	**15 679 207**	**52.13**	**57.03**
Texas	Ontario	0	2 395	0	114 995	0.00	46.82
Subtotal Imports: Texas		**0**	**2 395**	**0**	**114 995**	**0.00**	**46.82**
Utah	British Columbia	1 236	11 124	24 282	287 544	19.65	24.68
Subtotal Imports: Utah		**1 236**	**11 124**	**24 282**	**287 544**	**19.65**	**24.68**
Vermont	Ontario	0	1 320	0	82 789	0.00	65.97
	Quebec	0	59	0	2 416	0.00	39.42
Subtotal Imports: Vermont		**0**	**1 379**	**0**	**85 205**	**0.00**	**64.58**
Washington	Alberta	20 221	287 449	687 105	12 585 826	33.98	43.91

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT10	Energy (MW.h) JAN10 - OCT10	Revenue (CAN$)[1] OCT10	Revenue (CAN$)[1] JAN10 - OCT10	CAN$/MW.h[2] OCT10	CAN$/MW.h[2] L12M
Washington	British Columbia	836 677	7 551 978	26 184 142	253 698 914	31.30	34.94
Subtotal Imports: Washington		**856 898**	**7 839 427**	**26 871 247**	**266 284 740**	**31.36**	**35.30**
Wyoming	British Columbia	3 812	27 279	54 855	433 282	14.39	16.15
Subtotal Imports: Wyoming		**3 812**	**27 279**	**54 855**	**433 282**	**14.39**	**16.15**
Total Imports		**2 097 231**	**15 603 982**	**64 778 132**	**551 374 937**	**30.89**	**36.03**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 4
Source of Production Report
Canadian Exports

	OCT10		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	1 358 155	43 820 154	32.26
Imported Coal	9 500	610 651	64.28
Natural Gas	562	16 109	28.66
Other	733 016	25 575 833	34.89
Total	**2 101 234**	**70 022 746**	**33.32**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT10 Energy (MW.h)	OCT10 Revenue (CAN$) [1]	OCT10 CAN$/MW.h [1]
Algonquin Tinke	Hydraulic	Permit 321	8 845	569 552	64.40
		Subtotal	**8 845**	**569 552**	**64.40**
	Subtotal		**8 845**	**569 552**	**64.40**
Allete, Inc.	Other	Permit 261	89	3 026	34.00
		Subtotal	**89**	**3 026**	**34.00**
	Subtotal		**89**	**3 026**	**34.00**
BC Hydro	Hydraulic	Permit 298	79	5 714	72.58
		Permit 337	932	5 871	6.30
		Subtotal	**1 011**	**11 584**	**11.46**
	Subtotal		**1 011**	**11 584**	**11.46**
Brookfield EM L	Hydraulic	Permit 303	126 179	4 650 467	36.86
		Subtotal	**126 179**	**4 650 467**	**36.86**
	Other	Permit 303	150 707	4 957 814	32.90
		Subtotal	**150 707**	**4 957 814**	**32.90**
	Subtotal		**276 886**	**9 608 281**	**34.70**
Bruce Power	Other	Permit 299	11 158	347 659	31.16
		Subtotal	**11 158**	**347 659**	**31.16**
	Subtotal		**11 158**	**347 659**	**31.16**
Cargill Trading	Other	Permit 204	22 933	639 213	27.87
		Subtotal	**22 933**	**639 213**	**27.87**
	Subtotal		**22 933**	**639 213**	**27.87**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT10 Energy (MW.h)	OCT10 Revenue (CANS) [1]	OCT10 CANS/MW.h [1]
Centre Lane TL	Other	Permit 349	3 908	107 377	27.48
		Subtotal	**3 908**	**107 377**	**27.48**
	Subtotal		**3 908**	**107 377**	**27.48**
CITIGROUP	Other	Permit 308	244	6 144	25.18
		Subtotal	**244**	**6 144**	**25.18**
	Subtotal		**244**	**6 144**	**25.18**
DC Energy	Other	Permit 314	1 253	43 380	34.62
		Subtotal	**1 253**	**43 380**	**34.62**
	Subtotal		**1 253**	**43 380**	**34.62**
DTE Energy Trad	Other	Permit 206	1 165	25 667	22.03
		Subtotal	**1 165**	**25 667**	**22.03**
	Subtotal		**1 165**	**25 667**	**22.03**
Emera Energy	Other	Permit 217	44 609	1 465 969	32.86
		Subtotal	**44 609**	**1 465 969**	**32.86**
	Subtotal		**44 609**	**1 465 969**	**32.86**
Endure Energy	Other	Permit 343	750	18 804	25.07
		Subtotal	**750**	**18 804**	**25.07**
	Subtotal		**750**	**18 804**	**25.07**
ENMAX Energy Ma	Other	Permit 278	1 300	33 663	25.89
		Subtotal	**1 300**	**33 663**	**25.89**
	Subtotal		**1 300**	**33 663**	**25.89**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT10 Energy (MW.h)	OCT10 Revenue (CAN$) [1]	OCT10 CAN$/MW.h [1]
Hydro-Quebec	Hydraulic	Licence 180	86 589	2 826 293	32.64
		Licence 181	13 725	448 084	32.65
		Licence 182	12 658	413 249	32.65
		Licence 183	24 888	812 525	32.65
		Licence 184	14 230	464 570	32.65
		Permit 64	30 362	3 593 272	118.35
		Permit 65	372	25 137	67.57
		Subtotal	**182 824**	**8 583 129**	**46.95**
	Subtotal		**182 824**	**8 583 129**	**46.95**
MAG Energy Sol.	Other	Permit 255	81 387	2 606 957	32.03
		Subtotal	**81 387**	**2 606 957**	**32.03**
	Subtotal		**81 387**	**2 606 957**	**32.03**
Manitoba Hydro	Hydraulic	Permit 33	639	23 658	37.02
		Permit 34	484	17 919	37.02
		Permit 35	106 990	2 615 625	24.45
		Permit 155	10 064	557 225	55.37
		Permit 224	167 731	9 496 774	56.62
		Permit 269	753 389	17 294 219	22.96
		Subtotal	**1 039 297**	**30 005 421**	**28.87**
	Natural Gas	Permit 35	56	1 369	24.45
		Permit 155	5	277	55.37
		Permit 224	88	4 982	56.62
		Permit 269	413	9 481	22.96

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT10 Energy (MW.h)	OCT10 Revenue (CAN$) [1]	OCT10 CAN$/MW.h [1]
		Subtotal	**562**	**16 109**	**28.66**
Manitoba Hydro	Other	Permit 269	35 152	806 922	22.96
		Subtotal	**35 152**	**806 922**	**22.96**
	Subtotal		**1 075 011**	**30 828 452**	**28.68**
Morgan Stanley	Other	Permit 180	8 250	221 098	26.80
		Subtotal	**8 250**	**221 098**	**26.80**
	Subtotal		**8 250**	**221 098**	**26.80**
NB Power Gen.	Imported Coal	Permit 295	9 500	610 651	64.28
		Subtotal	**9 500**	**610 651**	**64.28**
	Other	Permit 295	33 929	2 180 925	64.28
		Subtotal	**33 929**	**2 180 925**	**64.28**
	Subtotal		**43 429**	**2 791 576**	**64.28**
Ont Power Gen	Other	Permit 24	18	527	29.26
		Subtotal	**18**	**527**	**29.26**
	Subtotal		**18**	**527**	**29.26**
OPG/OETIC	Other	Permit 284	45 398	1 476 796	32.53
		Subtotal	**45 398**	**1 476 796**	**32.53**
	Subtotal		**45 398**	**1 476 796**	**32.53**
Powerex Corp.	Other	Permit 336	243 292	9 249 495	38.02
		Subtotal	**243 292**	**9 249 495**	**38.02**
	Subtotal		**243 292**	**9 249 495**	**38.02**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT10 Energy (MW.h)	OCT10 Revenue (CAN$) [1]	OCT10 CAN$/MW.h [1]
Rainbow	Other	Permit 263	1 501	36 474	24.30
	Subtotal		**1 501**	**36 474**	**24.30**
	Subtotal		**1 501**	**36 474**	**24.30**
Royal Bank	Other	Permit 328	22 532	596 049	26.45
	Subtotal		**22 532**	**596 049**	**26.45**
	Subtotal		**22 532**	**596 049**	**26.45**
Saracen Powr LP	Other	Permit 326	10 704	365 479	34.14
	Subtotal		**10 704**	**365 479**	**34.14**
	Subtotal		**10 704**	**365 479**	**34.14**
Shell Energy NA	Other	Permit 174	302	7 163	23.72
	Subtotal		**302**	**7 163**	**23.72**
	Subtotal		**302**	**7 163**	**23.72**
Silverhill	Other	Permit 279	2 201	84 254	38.28
	Subtotal		**2 201**	**84 254**	**38.28**
	Subtotal		**2 201**	**84 254**	**38.28**
TransCan Energy	Other	Permit 271	1 850	42 144	22.78
	Subtotal		**1 850**	**42 144**	**22.78**
	Subtotal		**1 850**	**42 144**	**22.78**
West Oaks	Other	Permit 346	8 385	252 833	30.15
	Subtotal		**8 385**	**252 833**	**30.15**
	Subtotal		**8 385**	**252 833**	**30.15**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.